

CASE #:	COMPANY	TYPE	DESCRIPTION	Letter of Intent Received	LOI Acknowledged	Application Received	Application Deemed Complete	Date of Order	Date of Initial Order	Number of Days B/W Complete App & Order Date	ESTIMATED INVESTMENT	PROJECT STATUS:
PU-10-666	Bear Paw Energy, LLC	Stateline Gas Processing Plant 100 MMCFD- Williams County	The plant will have a name-plate capacity of one hundred million cubic feet of natural gas per day and will be able to receive and process natural gas from extensive area covered by the existing gathering system in Divide, Williams, McKenzie, Golden Valley, Billings, Dunn and Mountrail Counties, North Dakota.	22-Dec-10	30-Dec-10						\$ 142,000,000	
PU-10-568	Bear Paw Energy, LLC	Garden Creek Gas Plant 100 MMCFD cryogenic gas processing plant- Mckenzie & Mountrail Counties	The plant is designed to recover approximately 25,000 BPD of NGLs. The NGLs will be delivered via pipeline to Bear Paw's Riverview rail terminal near Sydney, Montana, where the product will be transported via railcar or pipeline to various fractionation facilities. The Plant will consist of 23,000 horsepower of compression (electric driven), one 100 turbo-expander, two fractionation towers, a hot oil system, three mol sieve dehydration vessels, and other related equipment.	23-Aug-10	31-Aug-10	10-Sep-10	22-Sep-10	19-Nov-10	19-Nov-10	58	\$ 175,000,000	
PU-10-155	Hess Corporation	Tioga Gas Plant Expansion- Williams County	The flare stack preparation work would be completely contained within the existing property boundaries of the existing Plant operations. The land surface where the flare work would occur is in a developed condition, covered with gravel.	7-May-10	9-Jun-10							
PU-10-120	Hess Corporation	Gas Plant: Expansion of 130 MMCFD (million standard cubic feet per day): Williams County	Expansion will have a nameplate inlet capacity of 250 MMCFD and will operate with improved efficiency and reduced impact on the environment. Most of the project will be constructed within the existing footprint but there will be various processing facilities including a flare stack that will be located on an adjacent tract comprised of 21 acres.	13-Apr-10	28-Apr-10	25-Jun-10	14-Jul-10	8-Sep-10	8-Sep-10	56	\$ 500,000,000	
<b>TOTAL ESTIMATED INVESTMENT - GAS PLANTS</b>											<b>\$ 817,000,000</b>	